

# Turbo Heater

Innovation in Process Heating Technology

September 2025

Af Lars H. Riis, Market and Business Development Manager

Siemens Energy



# Decarbonized Heat & Industrial Processes

## Focus Areas of Siemens Energy



### Electrification of Heat

- Induction Heater
- Turbo Heater
- SE compressors for HP use\*
- MVR
- Classic electrode or resistive heater



### Waste Heat Utilization

- Industrial Waste Heat Recovery
  - ST (SRC)
  - ORC
- Waste heat use from compressor heat



### Decarbonize Industrial Processes

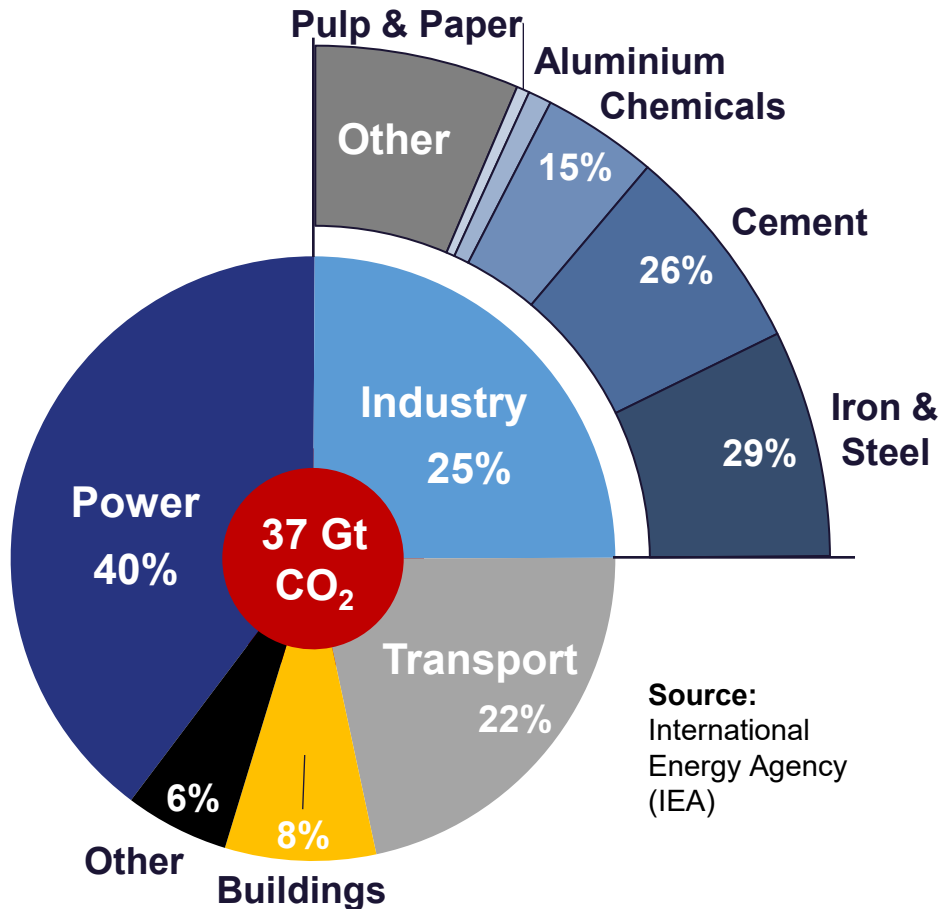
- Fuel shift to low carbon fuels
- ST conversion to extraction/backpressure
- Electrification and Electrical Drives
  - Industrial Synchronous condensers
  - Electric heated storage with power and heat generation
  - Stabilizing Grid/Electric systems on site

ST – Steam Turbine; ORC – Organic Rankine Cycle; SRC – Steam Rankine Cycle; MVR – Mechanical Vapor Compression;

\* SE offers compressors which can be utilized in Heat Pumps

# Industrial Heat is a major factor for decarbonization

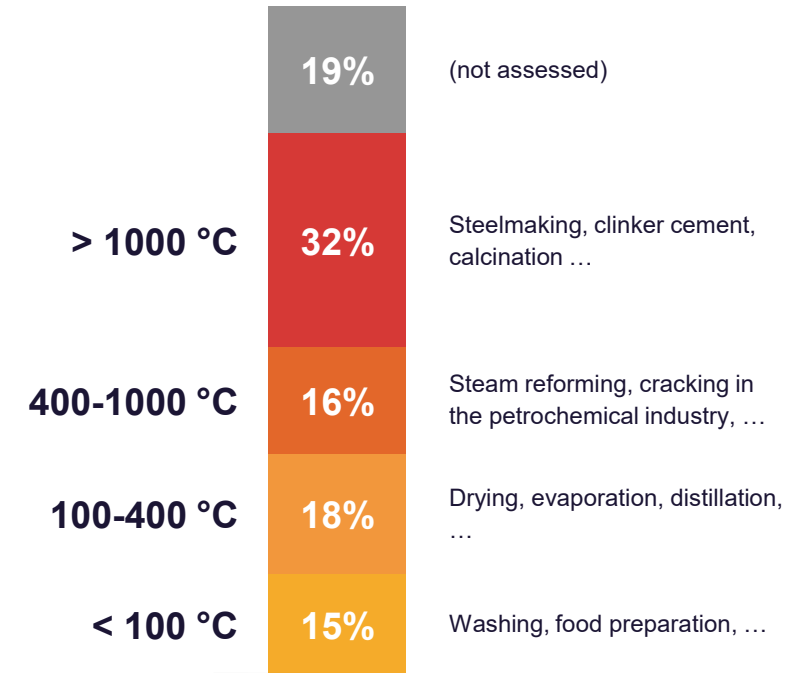
Global energy-related emissions (2022)



**74%** of industrial energy consumption is heat

**90%** of that is produced from fossil fuels

Industrial heat use by temperature level



Source: McKinsey - Plugging in: What electrification can do for industry (2020)

# Introducing the Turbo Heater technology



Decarbonize high-temperature heat at scale for hard-to-abate industries



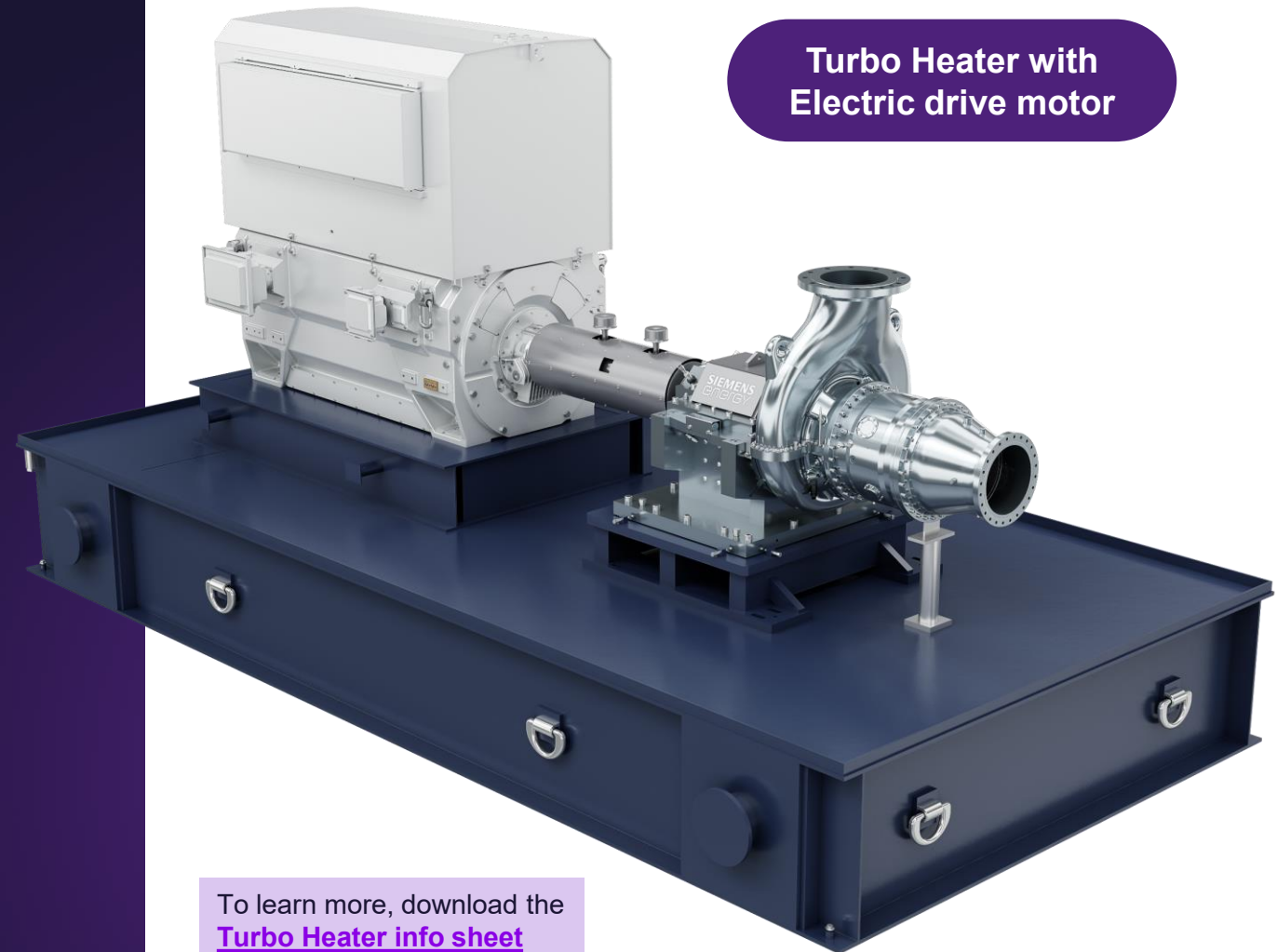
- **Eliminate fuel** burn (electrification)
- **Highly scalable** Turbomachinery technology (double & triple -digit MW)



- **Direct heating** of process flow to elevated temperatures via shock wave
- **No heat exchangers** → size & operating gains



- MW-scale **demonstrator tested** (> 700 °C)
- Higher temperature in development with **capability > 1000 °C**

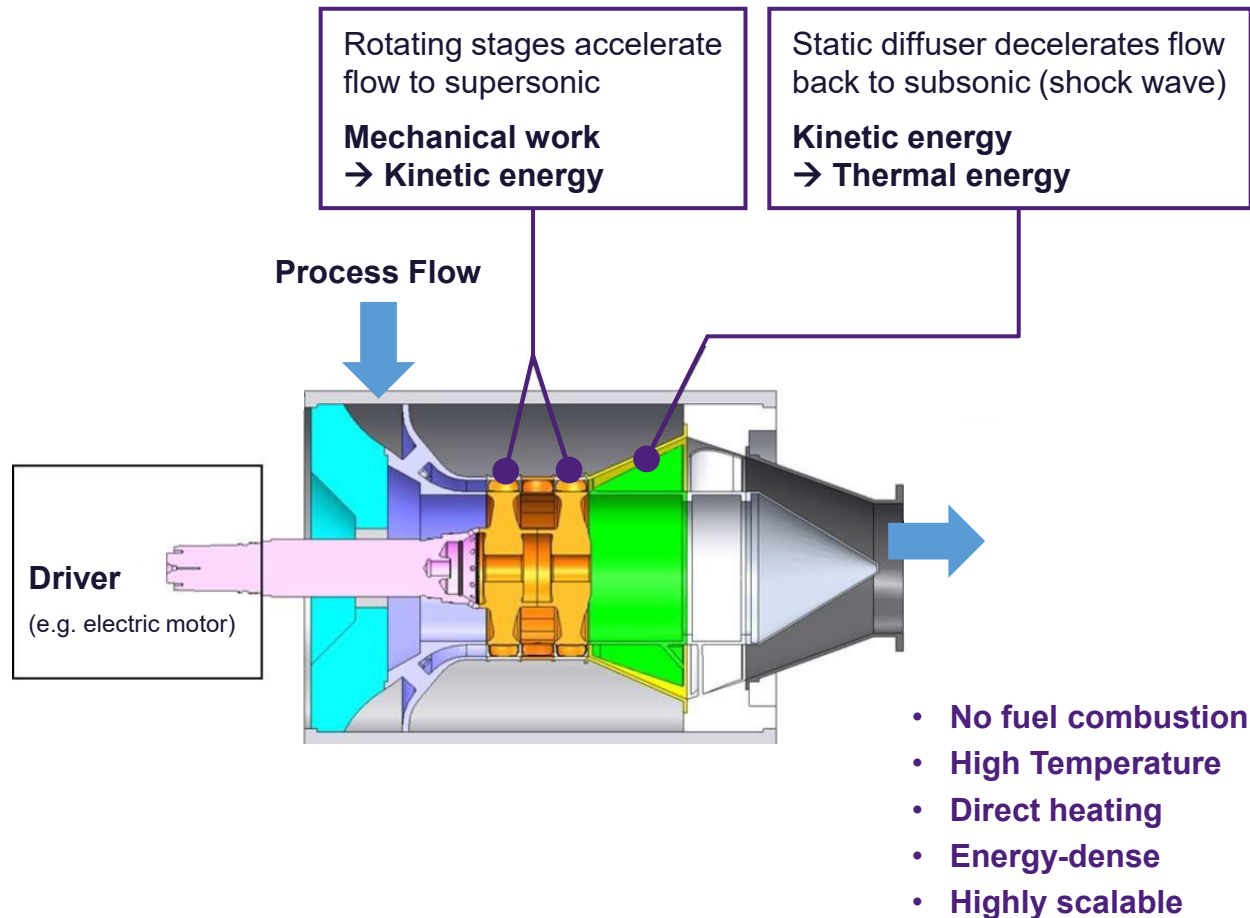


Turbo Heater with Electric drive motor

To learn more, download the [Turbo Heater info sheet](#)

# Turbo Heater Technology

## How it works



### Key Benefits

#### GHG Emissions

Rotating machinery can utilize carbon-free energy (e-drive or H<sub>2</sub> GT drive)

#### Direct Heating

Eliminate combustion emissions, contamination, fouling of heat exchangers. High energy efficiency > 95%.

#### Process Optimization

- No combustion products added (H<sub>2</sub>O, CO<sub>2</sub>)
- Uniform temperature profile – no hot spots
- Provide heat + flow in a single device
- Very rapid heating → control residence time

#### Size

Compact turbomachinery, heat input not constrained by exchanger surface area

#### Scale-up

Technology inherently capable of high throughput, 2x flow << 2x size

# Valuable attributes of Turbomachinery technology

## Scalability



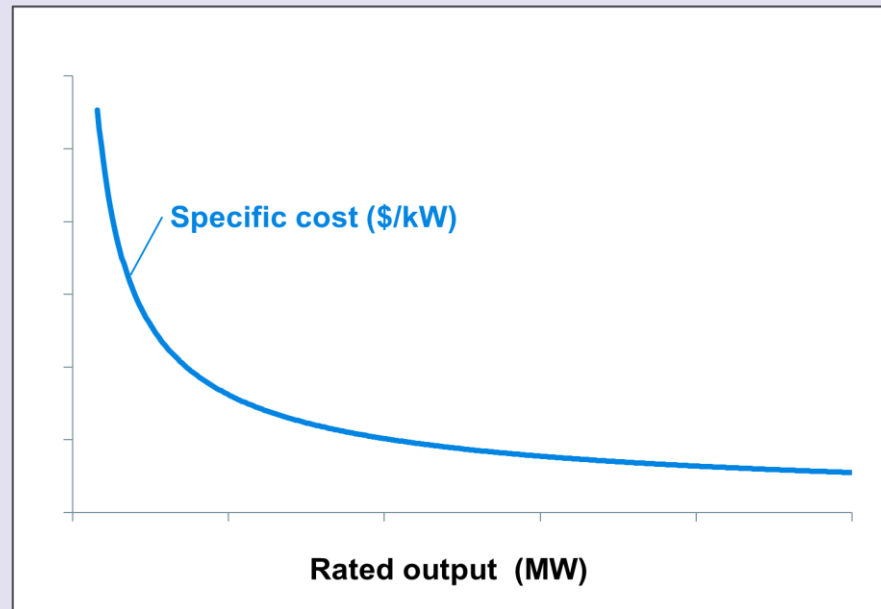
- ➔ Technology of choice for energy-dense applications
- ➔ Favorable cost scaling curve



© Siemens Energy

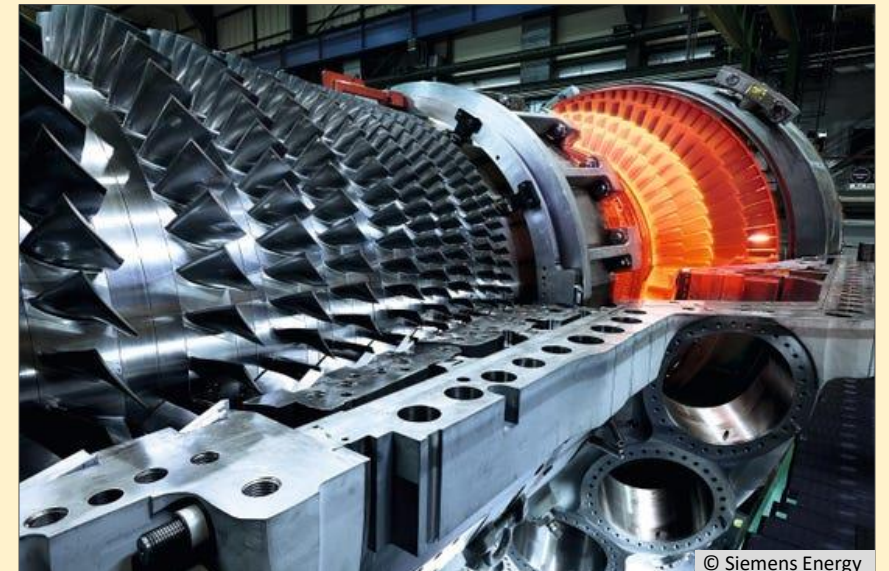


© Siemens Energy



## High-temperature capability

Materials and know-how proven by millions of operating hours in Gas Turbine products

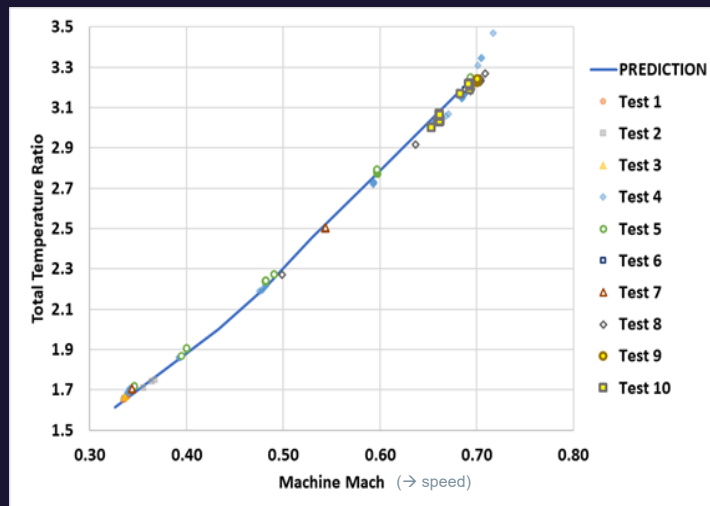


© Siemens Energy

# Aero Demonstrator Test Completed

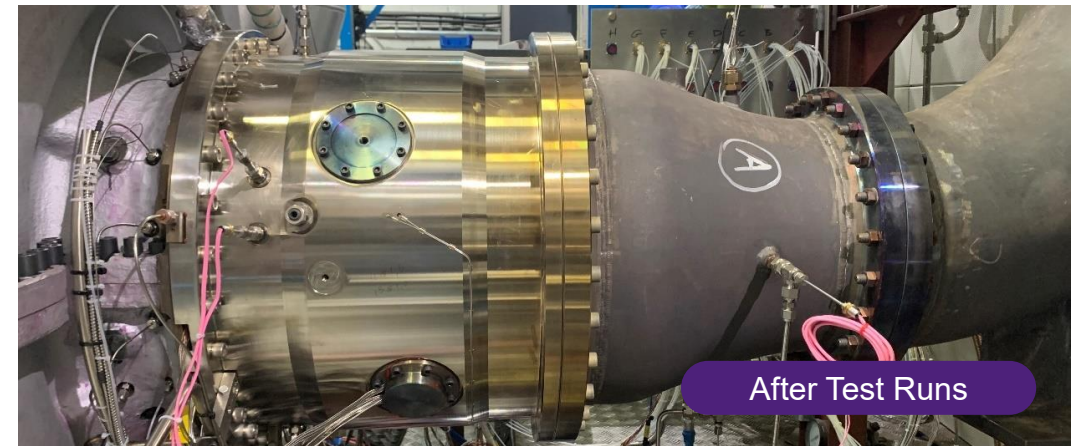
## Successful Campaign @ Siemens Energy Test Rig

- Prototype unit 1.6 MW (5.5 MMBTU/h)
- Air heating to > 700 °C (1,300 °F)
- Nominal air flow 2.2 kg/s (3,880 scfm)
- Demonstrated Total Temp. ratio >3 (air)



### Extensively instrumented for validation

- Aero & Mechanical as expected
- Fully stable in operating range 60% – 100%
- Robust rotor dynamics
- Blade vibrations well within limits
- Successful Mechanical Run test (API procedure)



# Technology Development Roadmap



Shock Tube Test  
Shock Wave Cracking

TRL 3



1.6 MW Prototype

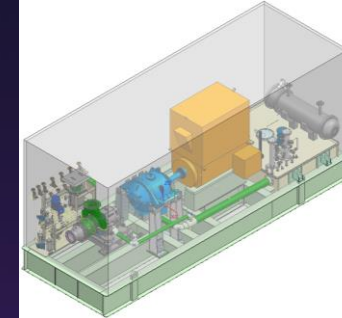
**Aero Demonstrator**  
**Turbomachinery**  
**Proof-of-Concept**

TRL 5



Demo Unit factory test  
Siemens Energy factory

TRL 6



Field Demonstration  
Industrial Site

TRL 7

Scale-up deployment  
Commercial Operations  
TRL 8 & 9

## Turbo Heater Development

### Rotating Olefins Cracker<sup>1</sup> (ROC)

Application to steam cracking process to produce olefins (e.g. ethylene)<sup>1</sup>

<sup>1</sup> Joint development partner Technip Energies

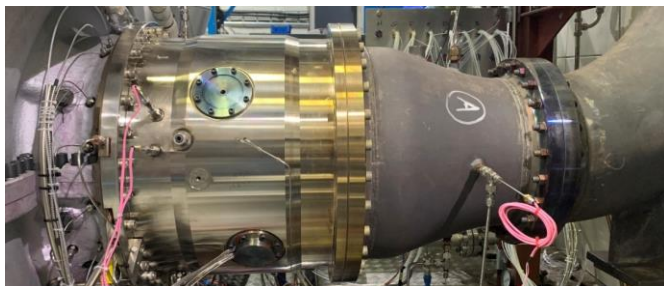


End-user partnering opportunity

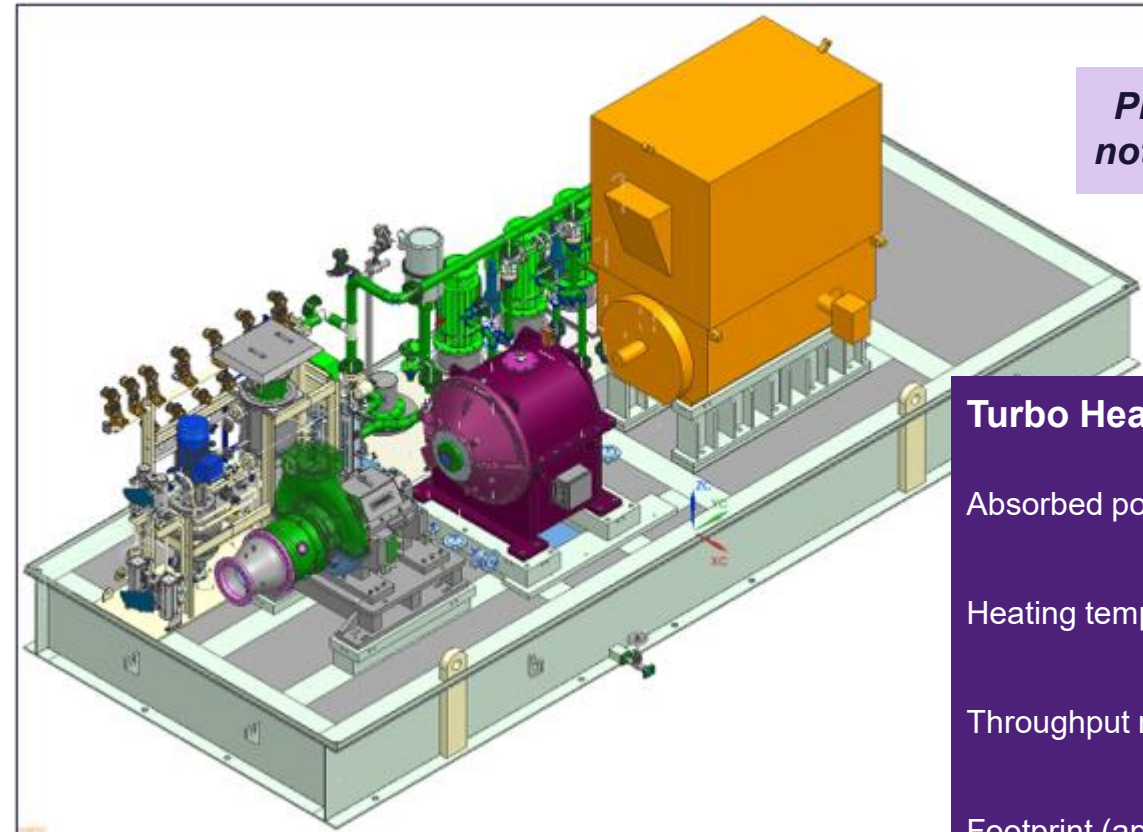
# Turbo Heater Package for Field Demonstration



## Turbomachine Prototype – Tested



## Demo Package – ready for site deployment early 2025

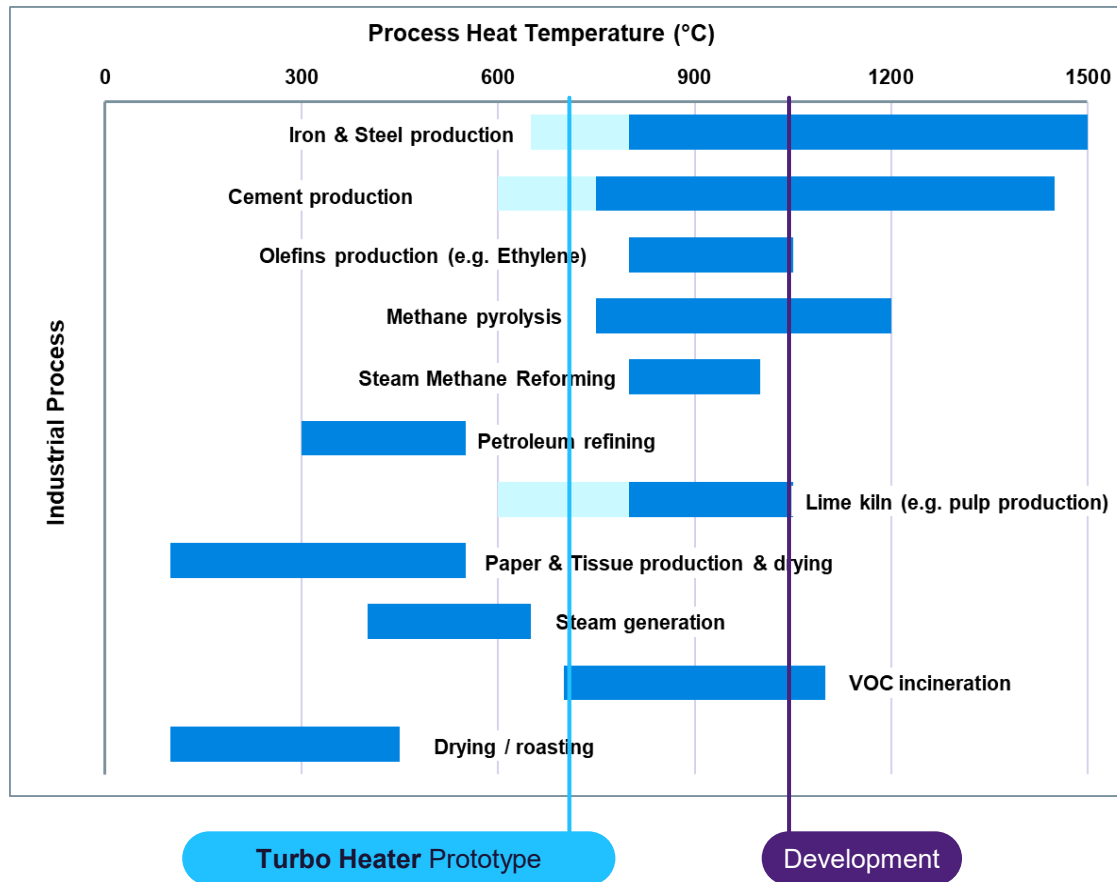


*Prototype package,  
not optimized for size*

Turbo Heater Demo package	
Absorbed power	~ 2 MW ~ 2,600 hp
Heating temperature	710 °C 1,310 °F
Throughput rate (air)	2.2 kg/s 3,880 scfm
Footprint (approx.)	3.5 x 9 m 11.5 x 29.5 ft

\* Preliminary specifications, to be confirmed for site conditions

# Turbo Heater Application Areas



## Turbo Heater integration – Areas to explore

- 1 Replacement or repowering of fired burners for mid-to-high- grade process heat**
  - Walk the process, focus on primary heat sources
  - Next, opportunities for optimized heat integration

- 2 Utilization of Turbo Heater for steam production**
  - Hot air for repowering of fired steam boilers
  - Direct steam superheating

- 3 Leverage of Turbo Heater scalability**
  - Multi-unit replacement (many to one)
  - Lower temp, high flow (e.g. flow by-pass)

- 4 Potential hybrid/cascaded solutions**  
E.g., Heat Pump + Turbo Heater for max energy efficiency



### Collaboration opportunities:

- Process deep-dive, application studies
- Industrial Demos/access to external funding

# For More Information



Published by Siemens Energy

**Lars H. Riis**

Market & Business Development

Denmark

Fiskergade 1,9

7100 Vejle

Denmark

Mobile: +45 29 31 34 64

[lars.riis@siemens-energy.com](mailto:lars.riis@siemens-energy.com)

[www.linkedin.com/in/lars-riis](https://www.linkedin.com/in/lars-riis)

**siemens-energy.com**